

TABLE 3. Detailed Statistics: 1963

Item		1311-Cmde petroleum and natural gas					_		_
	L	industry				138-Oil and gas field services industries			
	13 Qil and	Industry,	Crinde	Natiiral das	1371.	ndustry	1381.	T ¹³⁸² -Qil and	୮13႙ <mark>9</mark> ~0il
	nas` extraction_	total	netroleum subindustry	subindustry	Natural nas linujds	total	Drilling oil and gas	nas field evnloration	and held
	industries.	total	Submuustry		industry	tota	WALIC	services	ervices
	total						industry	industry	industry
	10.000						2,671	250	iliuusti y
	16,339						2.836 2,090	359 373	
	21,242 18,79 <mark>4</mark>						2,090	305	
With 0-19 employees	2,112						660 86	305 46 22	
With 20-99 employees	336 580,628		9,384				5.92f 5.177	1 9	
Number of wells producing during	494,995		12.326				5 <mark>,1</mark> 77 748	8	
December 1963,	85 <mark>,6</mark> 33		11,537 639				13,452	20	
Oil wells	2,703,52		150						
Gas wells 4			498.047 473 <mark>.1</mark> 47				56,543	220	
Crude petroleum, field condensate, and	ľ		24,900	1.628			55 <mark>,9</mark> 83	86	
	398,272		2,587,961	2.052 1,887			979,31	119,82	2.901
Natural gas liquids net shipments .	15,956,98	10,594	9,391,637	1,887 135		5,915	_	113,02	3.003 2,568
Natural gas produced million cu.	1,,,,,,,,,,	14.378 13,424 774	7,523,52	30		6.212	6	4	396
ft	1 12 0 12 12	774		75.409 15,545		4.963 1,102	4 <mark>,7</mark> 70	8,120 111,70	39 1.238
Natural gas shipped	13,840,46	180	1	59 <mark>,8</mark> 64		1,102 147	974 <mark>, 5</mark> 46	4	1,118
Value of shipments and receipts, total.	14,512,45	573,456 488 <mark>.6</mark> 92	8 <mark>,6</mark> 00 <mark>,0</mark> 8	100,912		7,172 6 303	37,826	62	120 1,175
\$1,000 <mark>.</mark> .	9	84,764	6	6,504,84		6 <mark>.3</mark> 03 869		11	·
Natural gas liquids ar <mark>i</mark> d crude	1,877 <mark>,6</mark> 7 9	2 <mark>,6</mark> 88 <mark>,8</mark> 73	_10.367			14,647	7,941	11	3,741
Products purchased and resold	114,644	15,896,47	8,589,71	0		60,504	928,77	111,63	3,900
without	96,737	7	9	6,256,97	164		9	1	718,75
Net shipments and receipts total Crude petroleum, field condensate	12,423,39	•	7,377,20		652	59,969			/10,/3
and drips	7,713,7 <u>4</u>	13,780,49	1	7	407 236	1,817,894	653,33	89,988	60.605
Natural gas liguids	1 7	8		1,293 <mark>,6</mark> 7	l 9	81,585 1,736,30	7	8,886	68,695 650,05
	798,852 2,168,74	9,893,763	1,170,11	7	398,272	1,736,30		7,232	9
Receipts for services	1 6		2	4,785	211, 5 31, 0 1	40.000	56,951 50 <u>.3</u> 33	1,451	4,178
	4,302 1,737,75	15.152 9,878 <mark>,6</mark> 11	42,406	1,288,89	2.800.802	42,066	5.083	203 169	559
Persons in industry, total	1,,,,,,,	7 <mark>,6</mark> 71 <mark>,6</mark> 81		4	1,877,679	8,511	1.535 1.119	16,246	
Production, development, and	11,019,79		7 <mark>,8</mark> 12,95	294,480		1 <mark>,6</mark> 85,73	106,26	9 4 4 9	645,32
ovnloration		2,160,235	6	990,123	114 <mark>, 6</mark> 44	1,000,70	6	14,946	2
All other employees	6	46,695	138,431	4,289		2	7.408 89 <mark>.6</mark> 28	842	400.00
	289,145	9,016,372	·		808,479	1,241,35	1.061	79.326 36.915	498,02
Man-hours worked by production, development, and	1 191.976		71,707	1,203,41		4	8 <mark>,1</mark> 69 676,474	10,913	9
exploration workers, total	79.500 17.669	159,088	54.135 12.589 5.812	6	798,852		281,06	23,036	50,280
	9.554	83,444	5.812	20,657	4 <mark>.3</mark> 02 5,325	116,117	37,086	3 <mark>,1</mark> 02 156	39.028
Exploration work (except drilling)	397.348 149.373	61.800 13.844	142.847 114 610	11.737		96,593	232,349	5,204	9.246 2.006
Principal expenses designated below,	107.030 32.601 108 <mark>,3</mark> 44	6 6 1 7	12.518	7.665	762,070	15.780	41,711	10,064	1.634
total	108 344	166.305 131 668	12.518 12,140 3,579	1,255 805	13,940	3.744 2.922	2,211	11,72to	84.076 10.288
Wages of production, development, and	7,140,99	14.881	3,214,972	23.458 17.058	11,939 1,920	2.922 206.588		826	2.072
wages of production, development, and	3	14.881 14.537	426.811	17.058 2.363	81	17.705 92.149		020	2.057
Supplies, gas purchased for gas lift	1,093,04	5,219 3,682,502	465, <mark>8</mark> 21 911,021	2.363 2,397	15	18 <mark>.0</mark> 64			69,65 <mark>9</mark> 492,618
and	8 651 663	494.910 521,521	50.760	1,6 <mark>4-</mark> 0	24,455	78 <mark>,6</mark> 70 1,248,418			199,41
repressuring, and purchases for resaledo	651 <mark>,6</mark> 63	521,521 1,044,877	74,871	467,530	24,455	517,393			66,335
Natural gas received for processing	1,5/5,02	1,044,877	1,285,688	68.099 55,700	80,745	114,334			184,909
	1,339,231 114,644	56.833 77.826 1,486,535	271 200	133.856	15 808	440.294			26.376 1 <mark>.8</mark> 88
Contract work	114.644	1,486,535		6.073 2.955	90,453	71.189		1	1.888 13,696
Purchased machinery installed	135.516 89,754	421,250	1,906,49	6.073 2.955 200,847	1,839,231	71.189 4,255 100,953	82,053		_
do	1,641,513	2,209,93	8	49,962	7.494	187,755	115,68		62,010
	648,073		_	·	1,839,231 114.644 7,494 7,673 54,025	207,700	_		68 <mark>,1</mark> 54
Development and exploration of		0	1 <mark>,1</mark> 48 <mark>,6</mark> 4	303,432	39,068	227 <mark>,9</mark> 06	1		348
New structures, additions to fixed	2,551,69	1,329,563	9	180,914	113.856	12 <mark>,6</mark> 99	13,54	†	7,461
nlant	2	235.420	191.469	43.951 74.055	70.788 40.208	21.829	I Z	1054	53,82'?
	1,342,26	546.228 98,719	472 <mark>.1</mark> 73 94,207	74.055 4,512	40.208 2,860	157,005 36,373	92,63 3	10,54 5	6 <mark>,5i</mark> a
	1,042,20	50,713	J4,4U/	1,014	2,000	1 50,575	1 ão - o	·	-,

See footnotes at end of table.